

**AVAILABLE SHORT-CIRCUIT CURRENT FORM**

**CITY OF LOVES PARK  
BUILDING DEPARTMENT  
(815) 654-5003 Fax- (815) 654-5004**

**This form must be submitted to the Building Department prior to inspection.**

Date: \_\_\_\_\_ Permit Number \_\_\_\_\_

\_\_\_\_\_  
Electrical Contractor Phone number

\_\_\_\_\_  
Street Address

\_\_\_\_\_  
City State Zip

**Location of work in City of Loves Park:**

\_\_\_\_\_  
Name of Occupant or Owner

\_\_\_\_\_  
Street Address

**Note:** The following information is requested to determine that the electrical equipment to be installed is in compliance with the National Electrical Code 1999 as it relates to available short-circuit currents and the interrupting ratings. See sections 110-3(b), 110-9, 110-10, 230-205(b), 240-11, 250-2(d), 250-90, and 250-96. This form is to be completed and returned to the City of Loves Park Building Department for approval prior to any requests for inspections.

**THE RESPONSIBLE PARTY SHALL SUPPLY THE FOLLOWING INFORMATION:**

Secondary Voltage \_\_\_\_\_ Single Phase or Three Phase (circle one)

Available short circuit current on secondary side of transformer \_\_\_\_\_ amps

Contact person at Commonwealth Edison \_\_\_\_\_

Length of service Conductors from transformer to meter pedestal or riser \_\_\_\_\_

Size of service conductors \_\_\_\_\_ Copper or Aluminum (circle one)

Service conductors paralleled? yes or no (circle one)

Number of Conduit(s) \_\_\_\_\_ Type of Raceway \_\_\_\_\_

Amperes Interrupting Rating (A.I.R.) rating of the overcurrent device used as the main service disconnect

**(NOTE! If the A.I.R. of the overcurrent device is greater than the fault current at the transformer secondary, no further calculation is necessary.)**

Formula: Short Circuit Calculation—Phase to Phase

|   |                   |   |   |                                |
|---|-------------------|---|---|--------------------------------|
| Short-Circuit Current at<br>transformer secondary | -----Factors----- |   |   | Short Circuit<br>Amps at Fault |
|   | C                 | F | M |                                |

$$\text{C Factor} = \frac{1000}{Z/\text{Kft}}$$

$$\text{F Factor} = \frac{\text{Phase} \times L \times I}{PC \times C \times E}$$

$$\text{M Factor} = \frac{1}{1 + F}$$

$$\text{Short Circuit Amps at Fault} = I \times M$$

C = C Factor as calculated above  
E = Highest line-to-line voltage available at transformer secondary  
F = F Factor  
I = Available short-circuit current amps at transformer secondary  
L = Conductor length in feet

M = M Factor  
PC = Number of parallel conductors per phase  
Phase = 2.00 for single phase  
 1.73 for three-phase  
Z/Kft = Conductor impedance per thousand foot from NEC 1999 Chapter 9, Table 9

|   | Location of Available Short-Circuit Current                       | Short Circuit Current | Overcurrent Device |                     |                                  |
|---|---|-----------------------|--------------------|---------------------|----------------------------------|
|   |   |                       | Ampere Rating      | Interrupting Rating | Apparent RMS Let-Through Current |
| 1 | At transformer secondary terminals (infinite primary) —per Com Ed |                       | N/A                | N/A                 | N/A                              |
| 2 | On line side of main service equipment                            |                       |                    |                     |                                  |
| 3 | Let-through current on load side of main over-current device      |                       |                    |                     |                                  |

Please submit additional panel and sub-panel calculations on a separate sheet.

Signed \_\_\_\_\_